

TRUE SUCCESSES

WELL TRIPLES RUN TIME WITH NEW PROGRAM

Challenge

A major Canadian operator experienced a pump failure on one of their wells in the West Pembina South field. This prompted a well workover, which revealed deposits on the pump and tubing. PureChem Services performed solids analysis to determine the deposits were iron carbonate scaling.

Solution

Based on laboratory testing, the well was switched from its current solvent batch treating for paraffin control to a continuous treatment of PureChem's PSC-262 for paraffin and scale control.

Benefit

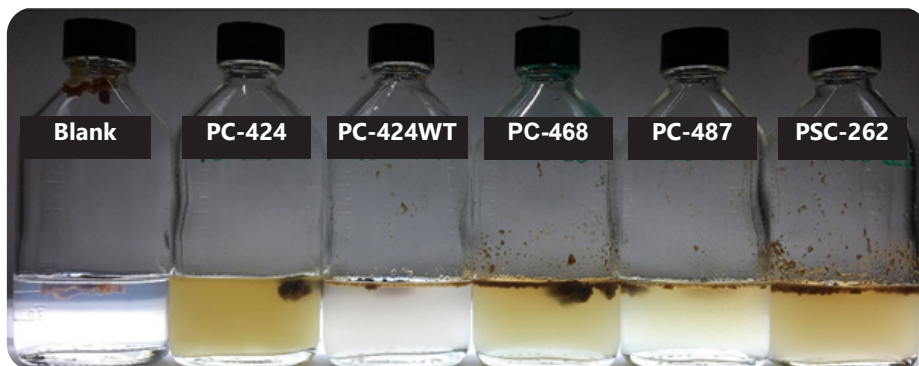
As a result of the new program implemented, the customer has seen run time go from 297 days to the current run time of 953 days on this well.

Area
Drayton Valley

Formation
Cardium

Form of Lift
Pumpjack

PureChem Product
PSC-262



Hot Flask Test - Products at 1,000 ppm